

CONNECTICUT ENERGY PRICE REPORT

DENOTES FALLING PRICES COMPARED TO YEAR EARLIER

DENOTES FLAT PRICES COMPARED TO YEAR EARLIER

DENOTES RISING PRICES COMPARED TO YEAR EARLIER



CONNECTICUT RETAIL HEATING OIL	
\$/GAL	
LATEST	December 14, 2015 2.118
WEEK AGO	December 7, 2015 2.215
MONTH AGO	November 16, 2015 2.290
YEAR AGO	December 15, 2014 3.081

SRC: DEEP

CRUDE OIL WTI SPOT PRICE	
\$/BBL	
LATEST	December 16, 2015 35.55
WEEK AGO	December 9, 2015 37.16
MONTH AGO	November 16, 2015 41.68
YEAR AGO	December 16, 2014 55.97

SRC: OIL DAILY

CT RETAIL GASOLINE UNLEADED REGULAR	
\$/GAL	
LATEST	December 16, 2015 2.199
WEEK AGO	December 9, 2015 2.239
MONTH AGO	November 16, 2015 2.282
YEAR AGO	December 16, 2014 2.885

SRC: AAA

CONNECTICUT RETAIL RESIDENTIAL PROPANE	
\$/GAL	
LATEST	December 14, 2015 2.511
WEEK AGO	December 7, 2015 2.470
MONTH AGO	November 16, 2015 2.487
YEAR AGO	December 15, 2014 2.888

SRC: EIA



CT RESIDENTIAL NATURAL GAS	
\$/MCF	
LATEST	Aug-2015 19.33
YEAR AGO	Aug-2014 20.65
2 YEARS AGO	Aug-2013 19.13
3 YEARS AGO	Aug-2012 21.47

SRC: EIA

CT RESIDENTIAL ELECTRICITY	
CENTS/KWH *	
LATEST	Sep-2015 19.23
YEAR AGO	Sep-2014 19.82
2 YEARS AGO	Sep-2013 17.94
3 YEARS AGO	Sep-2012 17.26

SRC: EIA

CT COMMERCIAL ELECTRICITY	
CENTS/KWH *	
LATEST	Sep-2015 15.13
YEAR AGO	Sep-2014 15.22
2 YEARS AGO	Sep-2013 14.50
3 YEARS AGO	Sep-2012 14.54

SRC: EIA

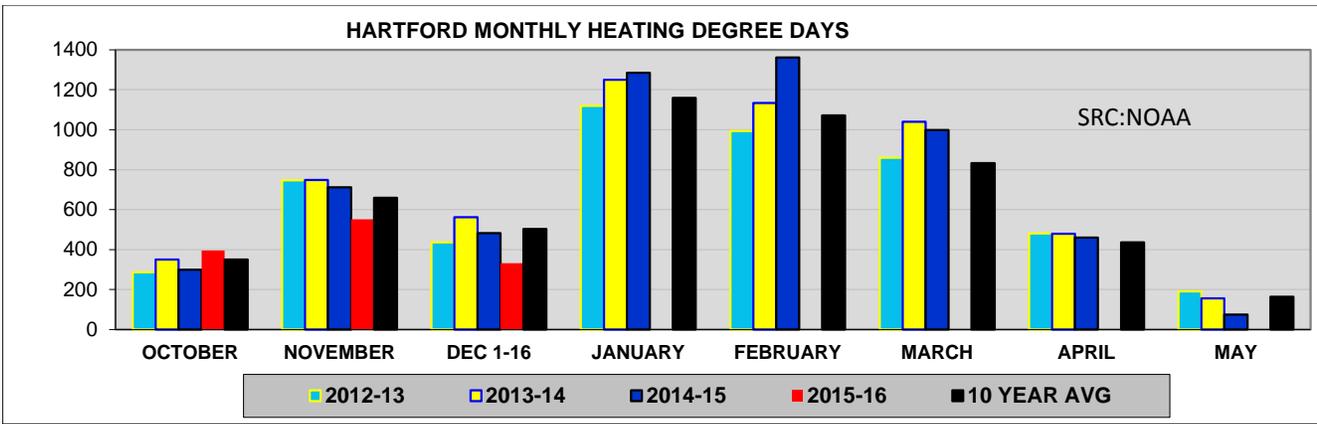
CT INDUSTRIAL ELECTRICITY	
CENTS/KWH *	
LATEST	Sep-2015 12.67
YEAR AGO	Sep-2014 12.49
2 YEARS AGO	Sep-2013 12.66
3 YEARS AGO	Sep-2012 12.97

SRC: EIA

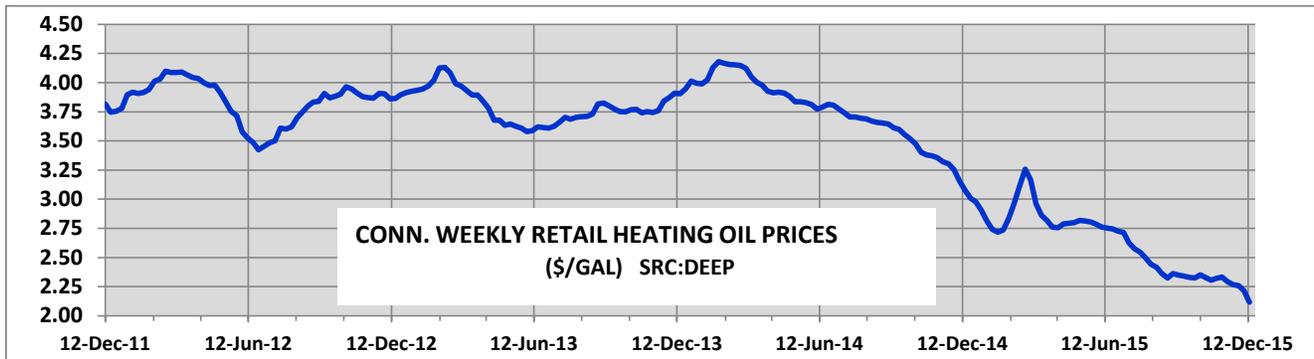
* Total Cost/Kwh including generation and transmission components

PRICE COMPARISONS of HEATING FUELS IN \$ PER HEATING OIL GALLON EQUIVALENTS (HOGES)

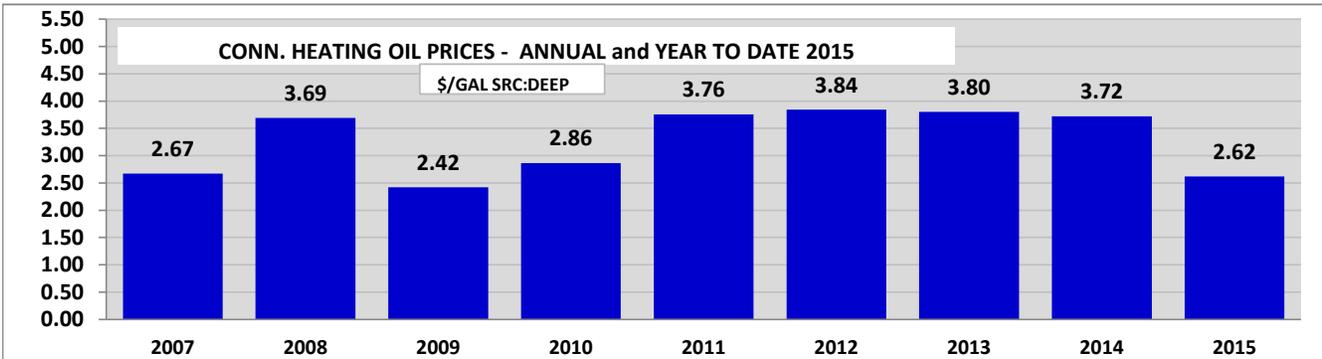
	CT RES NAT GAS \$/GAL HOGES	CT HEATING OIL \$/GAL HOGES	CT RES PROPANE \$/GAL HOGES
Oct. 2013 - Mar. 2014	1.734	3.956	5.120
Oct. 2014 - Mar. 2015	1.596	3.096	4.366



Cumulative Hartford/Bradley heating degree days for July through December 16 were 18% lower than the 10-year average, 17% below last year, and 23% below normal. The average Hartford/Bradley temperature for the past 30 days was 43 degrees; 7 degrees above last year's average and 6 degree above the norm. Nationally, for the week ending December 15, heating degree days were 46% below normal and 37% below a year ago.

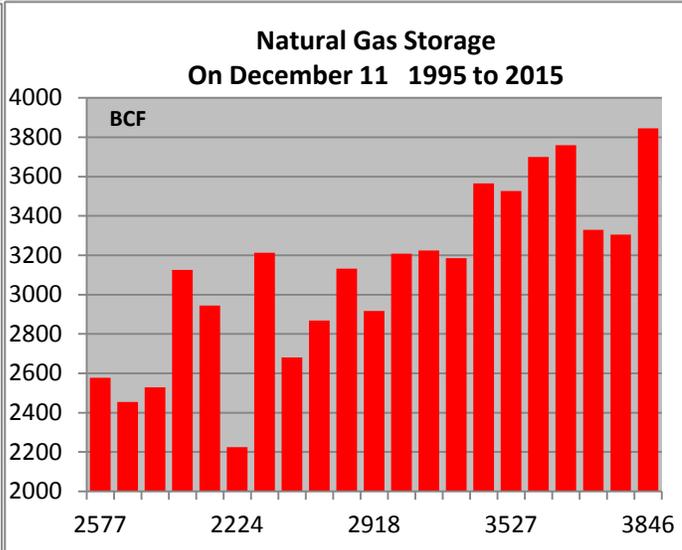
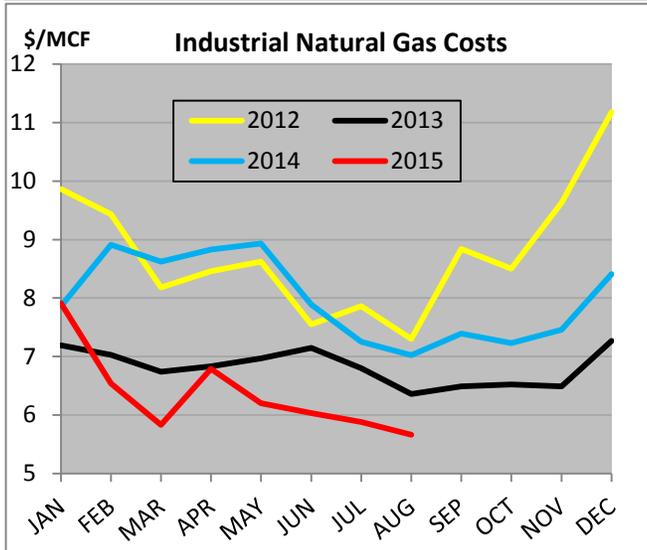
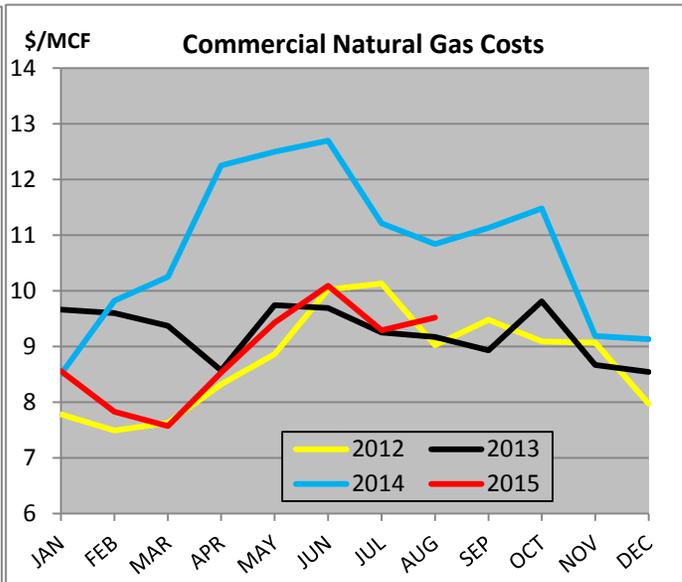
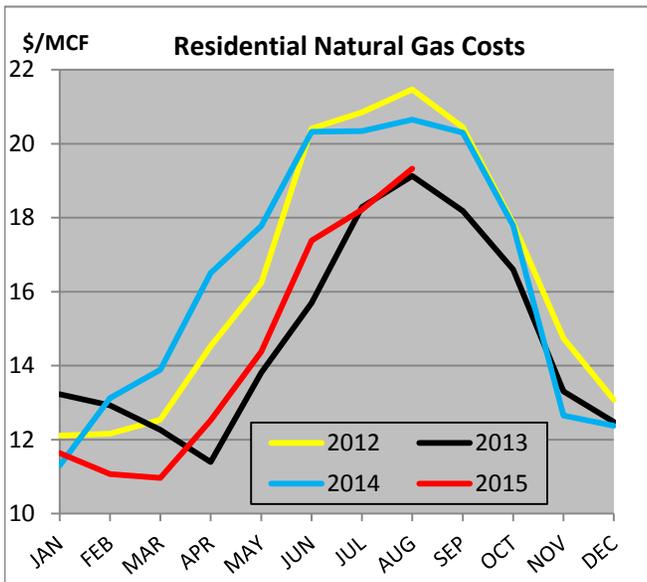


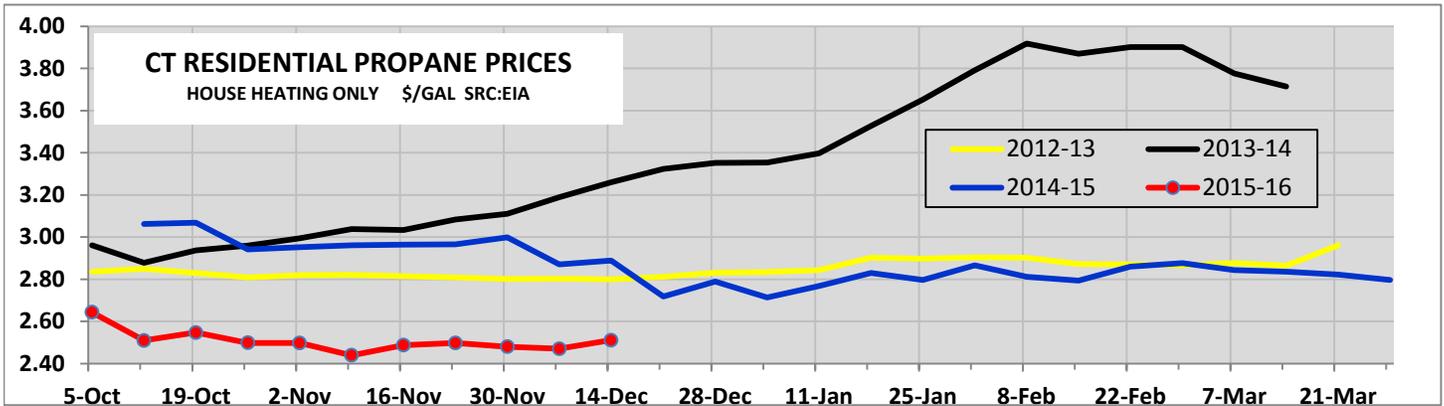
After peaking on February 3, 2014, Connecticut retail prices declined by \$1.464 (35%) through January 26, 2015. Prices had fallen to their lowest level since September 6, 2010. Colder than normal weather (February 2015 was the coldest month on record) and rising crude prices, caused Connecticut average retail heating oil prices to increase by 53.8 cents over the following five weeks. Since then, prices have ebbed and flowed with the price of crude and state temperatures. With mild weather, low crude prices, and abundant supplies, prices fell by 9.7 cents this week to a 10 year low of \$2.118 per gallon, \$0.963 (31.3%) below a year ago. For the October 2014 to March 2015 heating season, prices averaged \$3.096. This was 86 cents (21.7%) lower than previous winter's record high of \$3.956.



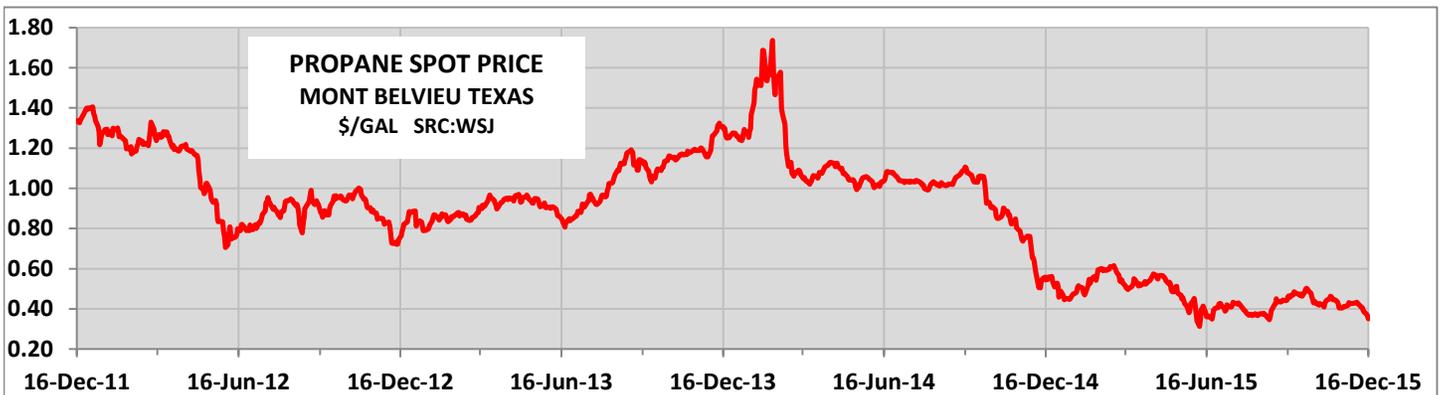
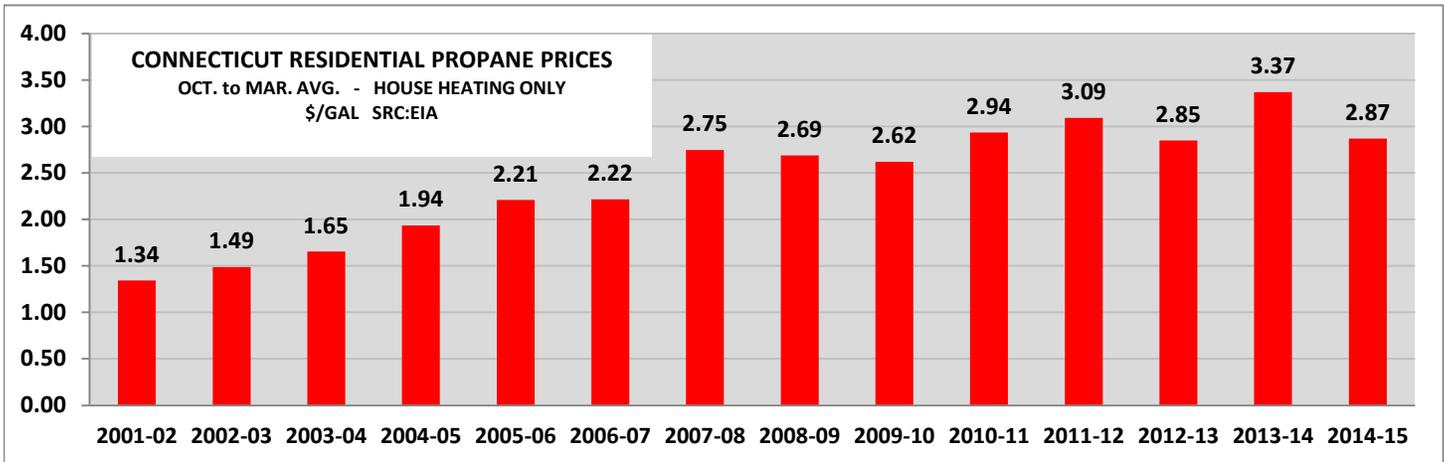
Connecticut Natural Gas
\$/Mcf Src: EIA

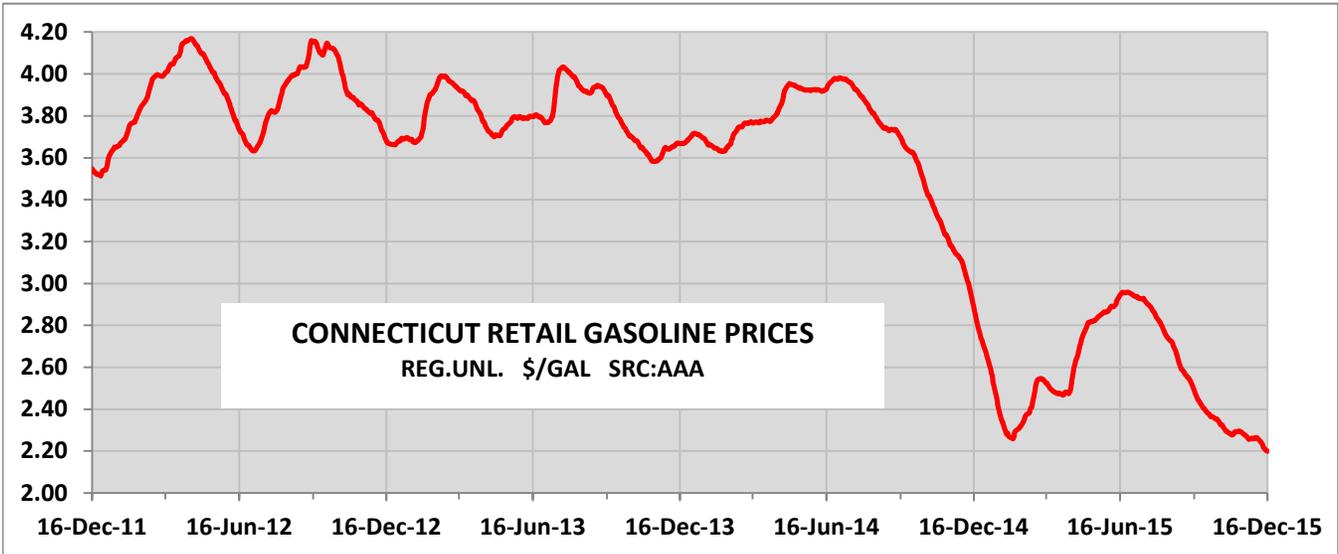
With lower heating demand (nation-wide heating degree days were 30% below normal and 19% below last year for the week ending December 11), and despite increased use of natural gas for electric generation, natural gas inventories declined by only 34 Bcf this past week. This was less than an expected 40 Bcf withdrawal. It was 72% below the 5-year average and 45% lower than last year. Cumulative withdrawals are running 64% below the 5-year average. At 3,846 Bcf, this week's inventory level is at a seasonal record high, 16.4% greater than last year and 9.1% above the 5-year average. Spot natural gas prices fell by 32.5 cents to \$1.675/MMBtu this week. Prices are \$1.895 (53%) lower than a year ago and are near their lowest levels in 16 years. Higher spot prices last winter and summer had been impacting Connecticut natural gas retail prices as well as the cost of gas generated electricity. Lower wholesale gas prices are now easing Connecticut retail prices. Year over year residential prices for August 2015 were 6.4% below 2014. Commercial prices for August fell 12.2% from the year before. August industrial prices fell by 19.4%.



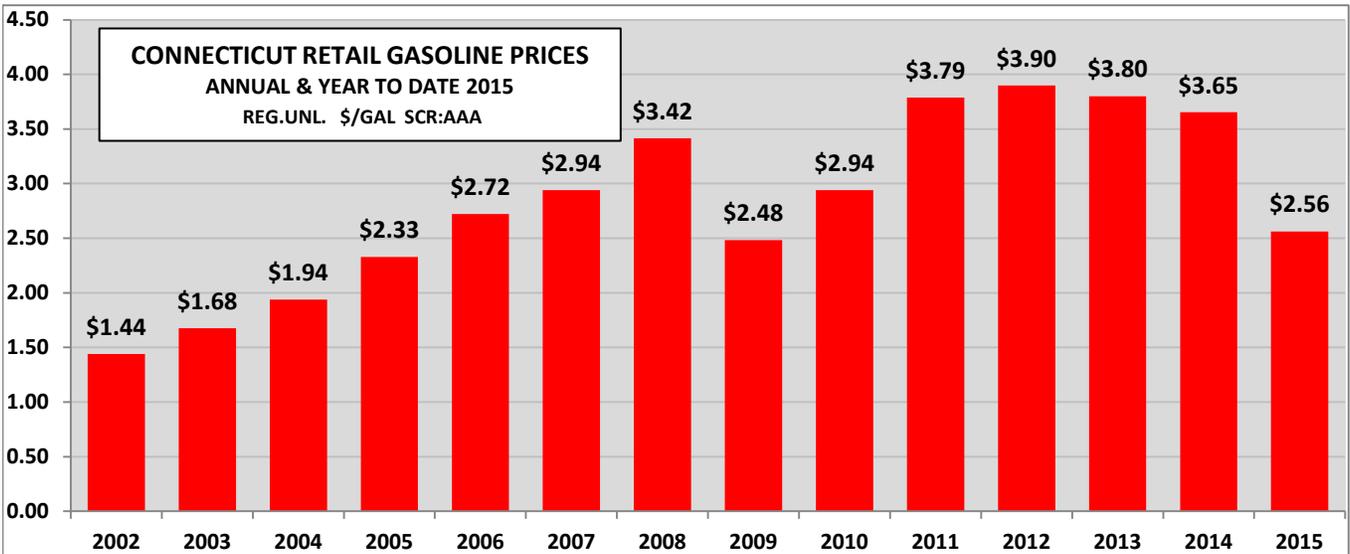


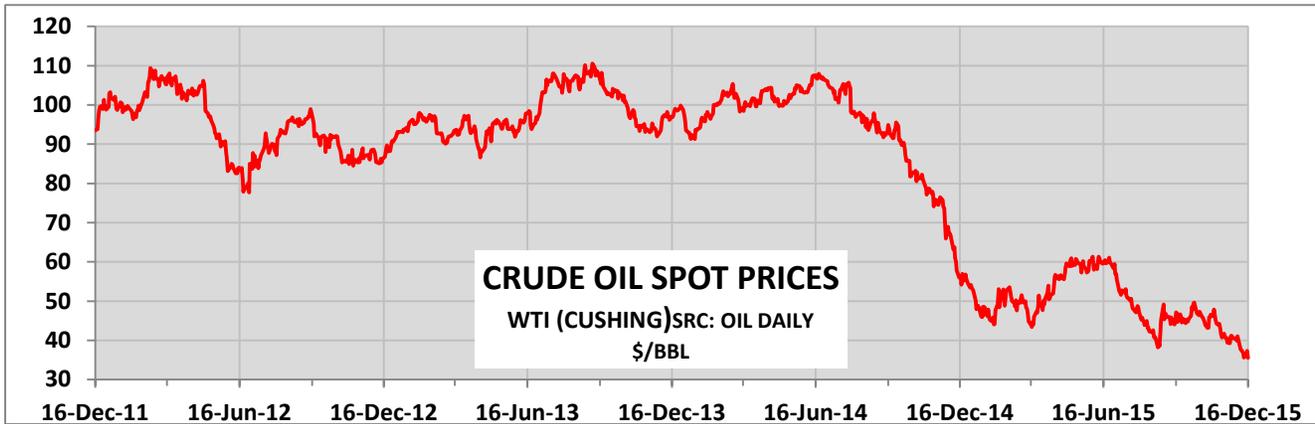
During the 2013-2014 heating season Connecticut suffered through the coldest winter in 20 years. Propane inventories shrank to record lows, and retail propane prices hit all-time highs. The industry was urged to increase inventories to avoid future shortages. From May 2014 to October 2014 inventories grew by over 200% and prices fell. After peaking in February 2014, spot prices fell by \$1.29/gal (74%) to a 12 year low of \$0.445 in January 2015. Retail prices failed to fall as quickly. Propane stocks, bought earlier at higher prices by wholesalers, had to be drawn down (at their higher prices) before consumers could fully reap the benefits of more recently purchased cheaper propane. For the past October to March heating season, the average retail price was \$2.872/gal. This was 50 cents (14.8%) lower than the previous winter. At \$0.351/gal on Wednesday, spot prices are at 13 year lows, 19.3 cents (35.5%) lower than a year ago. Residential heating prices were \$2.511 per gallon on Monday. They were 4.1 cents higher than the week before, and 37.7 cents (13.1%) lower than a year ago. Inventories declined by 1.7 million barrels this week, remaining at a seasonal record high, 26.1% above a year ago and 55.4% above the 5-year average.



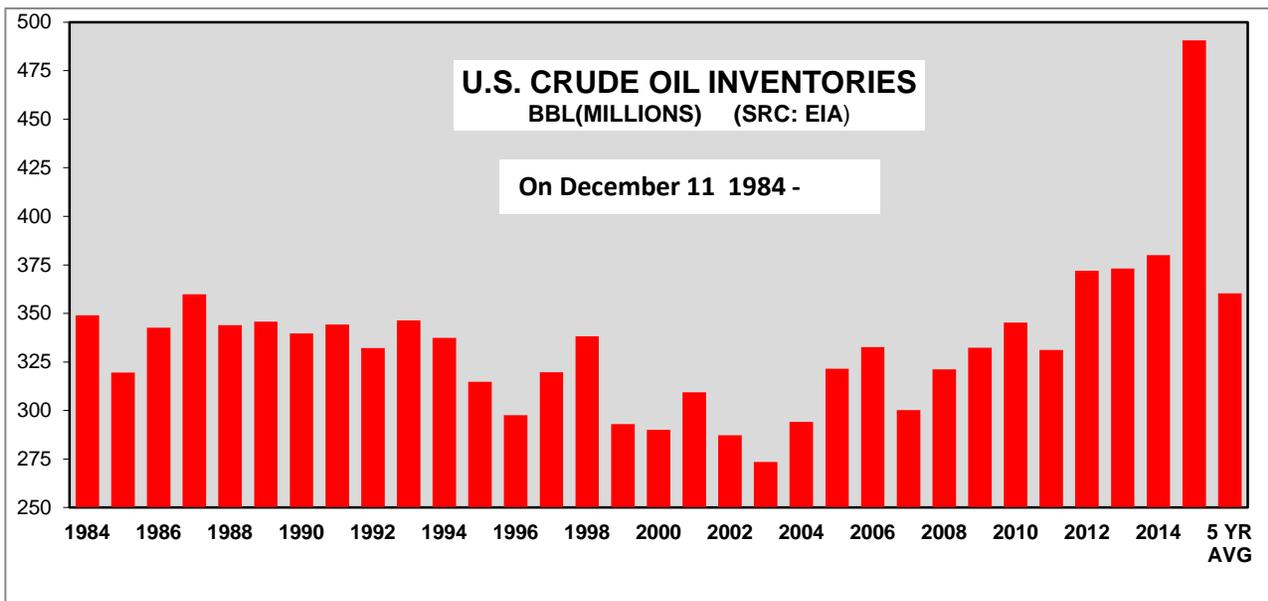


With refineries coming back on line after performing seasonal maintenance and transitioning from summer-blends to winter-blends, gasoline inventories grew by 1.7 million barrels this week and by 6.1 million over the past 5 weeks. Inventories are at their fourth highest level in the past 25 years for this time period, 0.8% lower than a year ago but 0.3% above their 5-year average. Diesel inventories grew by 3.5 million barrels this week and by 11.4 million over the past 4 weeks. They are 29.9% higher than a year ago and 36.0% above their 5-year average. Spot gasoline prices rose by 1.3 cents this week. At \$1.259 per gallon, they are near a 7 year low and are \$0.323 (20.4%) lower than a year ago. Connecticut retail gasoline prices fell by 4.0 cents to their lowest price in 80 months. They are now at \$2.199 per gallon, \$0.686 (23.8%) lower than a year ago. Spot diesel prices fell by 27.5 cents to \$1.005 per gallon, \$1.072 (51.6%) below last year. Retail diesel prices fell by 4.3 cents. Prices are \$2.643 per gallon, \$0.964 (26.7%) lower than last year and they are at a 79 month low.





Plentiful global supplies, insufficient worldwide demand, and a stronger dollar continue to pressure crude prices. Prices were further impacted by OPEC’s announcement that it was abandoning production quotas. U.S. crude inventories grew by 4.8 million barrels this week and by 36.7 million barrels over the past 12 weeks. U.S. inventories have surged to only 1/20 of a percent below its record high, 29.1% greater than a year ago and 36.2% above their five-year average. Stocks at Cushing, OK (where the WTI spot price is set) grew by 0.6 million barrels this week and by 6.9 million over the past 6 weeks. Stocks at Cushing are 116% higher than a year ago. At \$35.55 and \$36.96 per barrel, WTI and Brent crude prices are both near 7 year lows. WTI is 37% lower than a year ago and Brent crude prices are 39% lower.



**Average Retail Price OF Electricity To Ultimate Customers By End-Use Sector
U.S. Energy Information Administration / Electric Power Monthly
Cents Per Kilowatt-Hour**

After 8 months of year over year monthly declines in the cost of natural gas used for electric generation, Connecticut's August 2015 residential retail electric prices fell for the first time in 28 months. August residential electric costs were 19.20 cents per kWh according to EIA data. This was 0.54 cents (2.7%) lower than the previous August. September 2015 residential electric costs rose slightly to 19.23 cents but were 3.0% lower than the previous September. Commercial electric costs had shown year over year increases for 19 months before falling in July and then again in August. At 15.09 cents per kWh, August 2015 was 0.26 cents (1.7%) lower than the previous year. September rose to 15.13 cents but was 0.09 (0.6%) lower than September of last year. August 2015 industrial costs, at 12.56 cents per kWh, were 0.2 cents (1.6%) higher than the year before. September 2015 industrial electric costs rose to 12.67 cents, 1.4% higher than the year before.

