



# Connecticut Department of Energy and Environmental Protection



# Governor's Council on Climate Change

June 16, 2016  
2:30 — 4:30 p.m.



Connecticut Department of Energy and Environmental  
Protection

# Agenda

**2:30**

Welcome from UConn School of Law  
*Dean Timothy Fisher*

**2:35**

Welcome and review meeting agenda and objectives  
*DEEP Commissioner Klee*

**2:40**

Review and discuss key questions that inform scenarios and sensitivity analysis for modeling in LEAP  
*Paul Miller and Jason Rudokas, NESCAUM*

**3:50**

Mid-term target setting process and meeting schedule through summer and fall  
*DEEP Commissioner Klee*

**4:00**

Public Comments

# Review and discuss key questions that inform scenarios and sensitivity analysis for modeling in LEAP

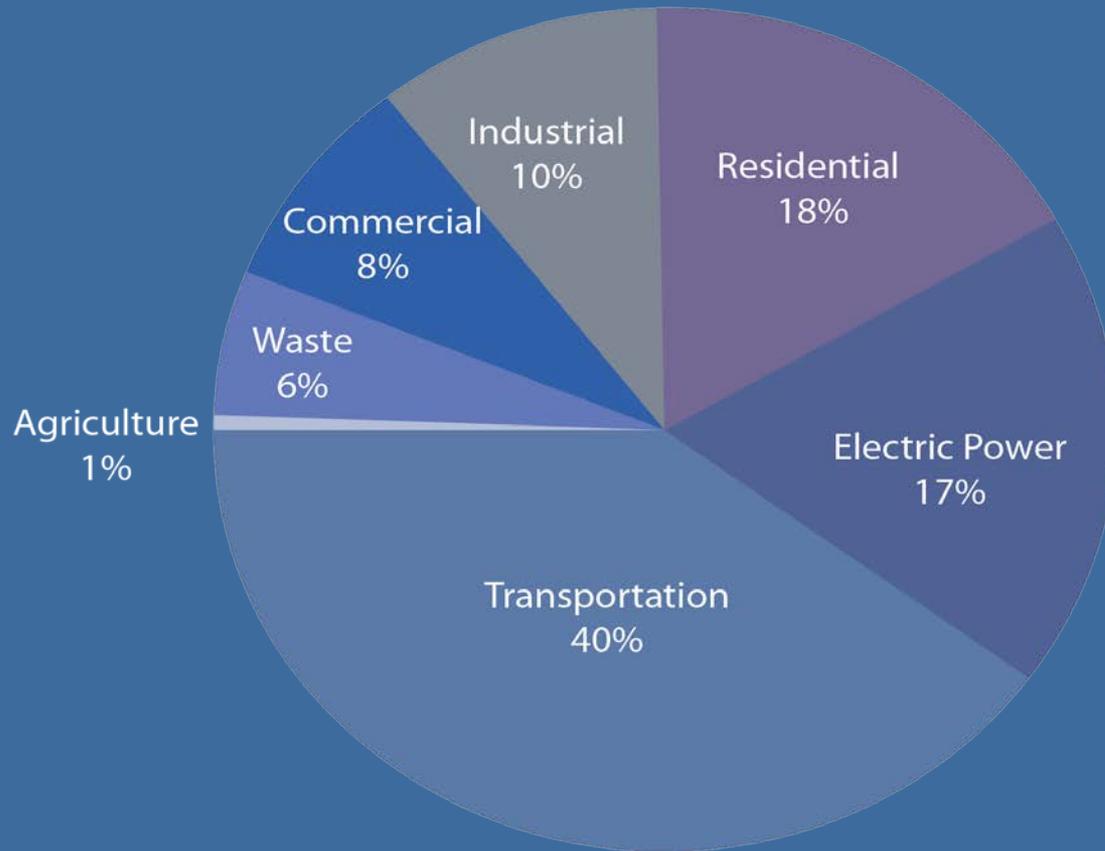
*Paul Miller and Jason Rudokas, NESCAUM*



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# Where to Focus When Thinking About Scenarios

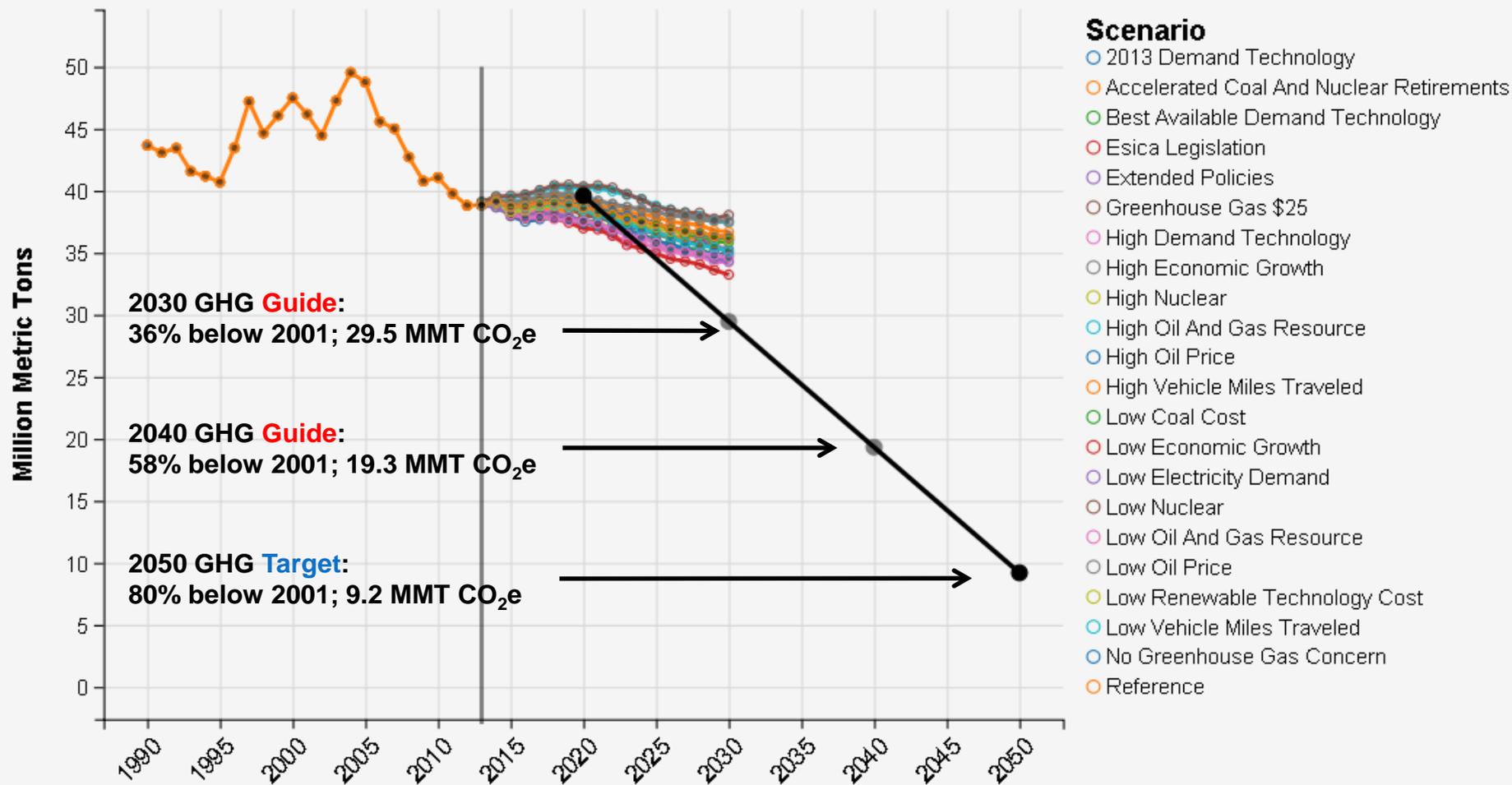
CT GHG Emissions 2012



# Terminology for GHG Scenario Planning Exercise

- Reference Case – Projected GHG emissions based on the Annual Energy Outlook Business as Usual
- Scenario – A group of technologies and measures that aims to achieve 80% GHG reduction relative to 2001
- Sensitivity – A variation of a scenario under different economic or energy system assumptions

# Connecticut Annual Energy Outlook Reference Case With Bounding Sensitivities



# Key Transitions Critical in All Scenarios

1. Efficiency and conservation across all energy use sectors (includes VMT, building energy use, vehicle efficiency, etc.)
2. Fuel switching in transportation/buildings (e.g., electrify)
3. Decarbonize electricity
4. Decarbonize fuels (gas/liquids)

# Some key questions for discussion

1. What technologies and measures should we use to balance intermittent renewables (near-term and long-term)?
2. What is the future role of nuclear power?
3. How should we prioritize among technologies and measures for residential/commercial buildings?
4. What is the best end-use for supply-limited advanced biofuels?

# What technologies and measures should we use to balance intermittent renewables (near-term and long-term)?

- Storage technologies and demand response
  - Storage Batteries
  - Fuel Cells (hydrogen from off-peak renewables)
  - Fly Wheels (mechanical batteries)
  - Demand management
- Geographical diversity of renewable generation sources (transmission line expansions?)
- Imported hydro
- Natural gas combined cycle

# What is the future role of nuclear power?

## Nuclear power in ISO - NE

- Seabrook, N.H. Seabrook 1,295 mw (License expiration date 3/15/2030)
  - Plymouth, Mass. Pilgrim 680 mw (Announced retirement for June 1, 2019)
  - Waterford, Conn. Millstone Point 2 884 mw (License expiration date 7/31/2035)
  - Waterford, Conn. Millstone Point 3 1,227 mw (License expiration date 11/25/2045)
- 
- Assume nuclear plants retire at license expiration?
  - Analyze scenario in which nuclear plants retire earlier?
  - Analyze scenario in which nuclear plants licenses are extended?
  - Analyze scenario in which new nuclear plants are commissioned?

# How should we prioritize among technologies and measures for residential/commercial buildings?

- Renewable thermal technology choices:
  - ☑ Ground and/or air heat pumps
  - ☑ Solar thermal
  - ☑ Electrification of space heating
  - ☑ Biomass thermal
  - ☑ Advanced biodiesel
- Sector interactions (e.g., electrification of space heating shifts emissions to electricity sector)

# What is the best end-use for supply-limited advanced biofuels?

- Potential applications
  - Thermal loads in buildings
  - Non-electrifiable heavy-duty transportation
  - Planes
- Trends in advanced biofuel availability are driven at the national and international scale

Mid-term target setting process and meeting  
schedule through summer and fall



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# July – October GC3, ADM Working Group, & Stakeholder Engagement Schedule

## ADM Working Group

July 26, 2016  
1:30 – 3:30 PM

## Stakeholder Engagement

July 26, 2016  
5:30 – 7:30 PM

## GC3

September 8, 2016  
1:00 – 3:00 PM

## Stakeholder Engagement

October Date TBD

## GC3

October 19, 2016  
1:30 – 3:30 PM

# 2016



# Meeting Objectives & Timeline

## **ADM Working Group**

July 26, 2016

- Review 2013 CT statewide GHG emissions inventory
- Review and discuss draft initial scenario modeling results
- Discuss mid-term target(s) for recommendation for full GC3 to consider

## **GC3**

September 8, 2016

- Finalize mid-term target(s)
- Review final modeling results  
Finalize measures and strategies to conduct economic analysis modeling (REMI)

## **GC3**

October 19, 2016

- Review economic modeling results and finalize climate reduction scenario (bundle of technologies and measures that result in mid-term and 2050 reduction goals)
- Begin discussion of policies and measures to investigate.

## **GC3**

November and/or December 2016?

- Review and discuss policies and measures likely to actualize recommended reduction scenario and achievement of emission reduction targets.

December 2016 – February 2017 DEEP to draft Climate Strategy (Report)

February – March 2017 GC3 to review draft Climate Strategy

\*Note: stakeholder engagement opportunities for additional input will be embedded throughout this timeline

# Public Comments



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